July 2022

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh								
Energy Charge 0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan 8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.00186	0.47	0.93	1.40	1.86	2.33	2.79	3.26	3.72	5.58	7.44	9.30
Power Cost Adjustment 0.05449	13.62	27.25	40.87	54.49	68.11	81.74	95.36	108.98	163.47	217.96	272.45
Total	38.42	67.07	95.73	124.39	153.04	181.70	210.36	239.01	353.64	468.26	582.89
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh								
Energy Charge 0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider 0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment 0.04581	11.45	22.91	34.36	45.81	57.26	68.72	80.17	91.62	137.43	183.24	229.05
Total	36.39	60.79	85.18	109.57	133.97	158.36	182.75	207.15	304.72	402.30	499.87
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh								
Energy Charge *	17.44	34.89	52.33	69.77	90.70	111.63	136.75	161.87	262.34	362.81	463.28
Monthly Customer Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR 0.00553	1.38	2.77	4.15	5.53	6.91	8.30	9.68	11.06	16.59	22.12	27.65
Rate Schedule EE 0.00177	0.44	0.89	1.33	1.77	2.21	2.66	3.10	3.54	5.31	7.08	8.85
Rate Schedule EEPE 0.00075	0.19	0.38	0.56	0.75	0.94	1.13	1.31	1.50	2.25	3.00	3.75
Rate Schedule SRCA **	0.56	1.12	1.67	2.23	2.90	3.57	4.24	4.91	7.59	10.26	12.94
TCJA Bill Credit ***	(1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
Fuel Adjustment Clause 0.07115	17.79	35.58	53.36	71.15	88.94	106.73	124.51	142.30	213.45	284.60	355.75
Environmental Adjustment Clause 0.00192	0.48	0.96	1.44	1.92	2.40	2.88	3.36	3.84	5.76	7.68	9.60
Total	45.95	82.91	119.86	156.81	197.58	238.36	283.32	328.28	508.12	687.97	867.81

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.02535	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.5	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan -2.63%	(0.39)	(0.56)	(0.72)	(0.89)	(1.06)	(1.22)	(1.39)	(1.56)	(2.22)	(2.89)	(3.56)
Base Energy Non-Fuel Adjustment 0.04160	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.04279	1 10.70	21.40	32.09	42.79	53.49	64.19	74.88	85.58	128.37	171.16	213.96
Total	35.55	62.81	90.08	117.35	144.62	171.89	199.16	226.43	335.50	444.57	553.65

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

^{**-} SRCA: First 1,000 kwh: \$.002232/kwh, 1,001 kwh and above: \$0.002678/kwh

July 2022

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Commission does not attest to the accuracy of the information p											
	25	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM	Kw			Kwh	Kwh		Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.	056842 14.2		42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00 12.0		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal	26.2	1 40.42	54.63	68.84	83.05	97.26	111.47	125.68	182.53	239.37	296.21
Formula Rate Plan Adjustment	3.48% 0.9	1.41	1.90	2.40	2.89	3.38	3.88	4.37	6.35	8.33	10.31
*Rider RLM Credit	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	.07221 18.0	36.11	54.16	72.21	90.26	108.32	126.37	144.42	216.63	288.84	361.05
	.00017 (0.0	4) (0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Rider IRR- Interim Rate Relief	.00624 1.5		4.68	6.24	7.80	9.36	10.92	12.48	18.72	24.96	31.20
Total	46.6	80.97	115.24	149.52	183.79	218.07	252.34	286.62	423.72	560.82	697.92
*Member has no load management devices installed											
	25	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A	Kw			,	Kwh	-	Kwh	Kwh	Kwh	Kwh	Kwh
	056842 14.2		42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00 12.0		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
*Rider RLM Credit	-5.00 (5.0)		(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	21.2	/ /	49.63	63.84	78.05	92.26	106.47	120.68	177.53	234.37	291.21
Formula Rate Plan Adjustment	3.48% 0.7		1.73	2.22	2.72	3.21	3.71	4.20	6.18	8.16	10.13
,	0.07221 18.0		54.16	72.21	90.26	108.32	126.37	144.42	216.63	288.84	361.05
,	.00017 (0.0		(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
,	.00624 1.5	/ /	4.68	6.24	7.80	9.36	10.92	12.48	18.72	24.96	31.20
Total	36.5		110.07	144.34	178.62	212.89	247.17	281.44	418.54	555.64	692.74
*Member has load management device(s) installed	30.3	15.77	110.07	111.01	170.02	212.09	217.17	201.11	410.54	333.01	0,74
member morout management device(s) mounted	25		750	1 000	1.250	1 500	1.750	2 000 1	2,000 [4 000	F 000
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	25 Kw			1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
	0.04092 10.2		30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46 4.4		4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.83 2.8		2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83
Subtotal	17.5		37.98	48.21	58.44	68.67	78.90	89.13	130.05	170.97	211.89
	5809% 11.1		24.15	30.65	37.16	43.66	50.17	56.67	82.69	108.70	134.72
	0541% 0.7		1.54	1.95	2.37	2.78	3.20	3.61	5.27	6.93	8.59
	4071% 0.2		0.53	0.68	0.82	0.97	1.11	1.25	1.83	2.41	2.98
	7154% 3.4		7.49	9.50	11.52	13.54	15.56	17.57	25.64	33.71	41.77
	9397% (0.1)		(0.36)	(0.45)	(0.55)	(0.65)	(0.74)	(0.84)	(1.22)	(1.61)	(1.99)
	7127% (0.1)	/ /	(0.27)	(0.34)	(0.42)	(0.49)	(0.56)	(0.64)	(0.93)	(1.01)	(1.51)
	3590% (0.0	/ /	(0.14)	(0.17)	(0.21)	(0.25)	(0.28)	(0.32)	(0.47)	(0.39)	(0.76)
	9314% (0.1)	/ /	(0.35)	(0.45)	(0.54)	(0.64)	(0.73)	(0.83)	(1.21)	(1.59)	(1.97)
	0.00062 0.1	(3.3)	0.33)	0.62	0.78	0.93	1.09	1.24	1.86	2.48	3.10
~	.00032 0.0	- 1	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
	.00051 0.1		0.38	0.51	0.40	0.77	0.89	1.02	1.53	2.04	2.55
	.06297 15.74		47.23	62.97	78.71	94.46	110.20	125.94	188.91	251.88	314.85
· · · · · · · · · · · · · · · · · · ·	000074 0.0		0.06	0.07	0.09	0.11	0.13	0.15	0.22	0.30	0.37
	001780 (0.4)		(1.34)	(1.78)	(2.23)	(2.67)	(3.12)	(3.56)	(5.34)	(7.12)	(8.90)
Total	48.2	, ,	117.61	152.30	186.98	221.67	256.36	291.04	429.79	568.77	707.29
10001	20.2	02.92	117.01	132.30	100.90	221.07	250.50	491.04	449.79	500.77	107.49

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh										
Energy Charge 0.04779	11.95	23.90	35.84	47.79	59.74	71.69	83.63	95.58	143.37	191.16	238.95
Schedule AMS 2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83
Subtotal	14.78	26.73	38.67	50.62	62.57	74.52	86.46	98.41	146.20	193.99	241.78
FRP7 Rider 65.7679%	9.72	17.58	25.43	33.29	41.15	49.01	56.86	64.72	96.15	127.58	159.01
Rider FSC-ELL-II 5.4797%	0.81	1.46	2.12	2.77	3.43	4.08	4.74	5.39	8.01	10.63	13.25
Rider FSC-ELL-III 2.9023%	0.43	0.78	1.12	1.47	1.82	2.16	2.51	2.86	4.24	5.63	7.02
Rider FSC-ELL-IV 19.7154%	2.91	5.27	7.62	9.98	12.34	14.69	17.05	19.40	28.82	38.25	47.67
Rider SCO I -1.4327%	(0.21)	(0.38)	(0.55)	(0.73)	(0.90)	(1.07)	(1.24)	(1.41)	(2.09)	(2.78)	(3.46)
Rider SCO II -0.1868%	(0.03)	(0.05)	(0.07)	(0.09)	(0.12)	(0.14)	(0.16)	(0.18)	(0.27)	(0.36)	(0.45)
Rider SCO III -0.7245%	(0.11)	(0.19)	(0.28)	(0.37)	(0.45)	(0.54)	(0.63)	(0.71)	(1.06)	(1.41)	(1.75)
Rider SCO IV -0.9314%	(0.01)	(0.25)	(0.36)	(0.47)	(0.58)	(0.69)	(0.81)	(0.92)	(1.36)	(1.81)	(2.25)
Rider EECR-QS 0.00067	0.17	0.34	0.50	0.67	0.84	1.01	1.17	1.34	2.01	2.68	3.35
Rider EECR-PE 0.00032	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Fuel Tracker Rider -0.00031	(0.08)	(0.16)	(0.23)	(0.31)	(0.39)	(0.47)	(0.54)	(0.62)	(0.93)	(1.24)	(1.55)
Fuel Adjustment Clause 0.06297	15.74	31.49	47.23	62.97	78.71	94.46	110.20	125.94	188.91	251.88	314.85
Environmental Adjustment Clause 0.000074	0.02	0.04	0.06	0.07	0.09	0.11	0.13	0.15	0.22	0.30	0.37
Fuel Stabilization Pilot Program Rider -0.001780	(0.45)	(0.89)	(1.34)	(1.78)	(2.23)	(2.67)	(3.12)	(3.56)	(5.34)	(7.12)	(8.90)
Total	43.78	81.91	120.16	158.42	196.68	234.93	273.19	311.45	464.47	617.50	770.53

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal	26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan 3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes 0.0081	2.04	4.09	6.13	8.17	10.21	12.26	14.30	16.34	24.51	32.68	40.85
Power Cost Adjustment 0.04249	10.62	21.25	31.87	42.49	53.11	63.74	74.36	84.98	127.47	169.96	212.45
Total	40.09	67.71	95.34	122.97	150.60	178.23	205.85	233.48	344.00	454.51	565.02

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04653	11.63	23.27	34.90	46.53	58.16	69.80	81.43	93.06	139.59	186.12	232.65
Monthly Service Charge	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
Power Cost Adjustment	0.03873	9.68	19.37	29.05	38.73	48.41	58.10	67.78	77.46	116.19	154.92	193.65
Total		27.32	48.63	69.95	91.26	112.58	133.89	155.21	176.52	261.78	347.04	432.30

Energy Charge \$.04653/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04653/kwh, Above 800 kwh: \$.03523/kwh-December through April

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Commission does not attest to the accuracy of the infe	ormation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.064996	16.25	32.50	48.75	65.00	81.25	97.49	113.74	129.99	194.99	259.98	324.98
Total		36.22	65.94	95.66	125.38	155.10	184.81	214.53	244.25	363.13	482.00	600.88
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	1.05%	0.19	0.28	0.36	0.45	0.53	0.62	0.70	0.79	1.13	1.47	1.81
Base Energy Non-Fuel Charge	0.037900	9.48	18.95	28.43	37.90	47.38	56.85	66.33	75.80	113.70	151.60	189.50
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.050690	12.67	25.35	38.02	50.69	63.36	76.04	88.71	101.38	152.07	202.76	253.45
Total		40.40	70.69	100.98	131.27	161.56	191.85	222.14	252.43	373.59	494.75	615.91
The ratepayers located within the municipalities of New Road Refer to tariff for Franchise Fee Municipal Adjustment Rider for			a Franchise Fee	Municipal Adj	ustment Rider.							
rece to tarin 102 17 anchine 1 ce trianicipal 1 rajacunem radici	or a paracular manier	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.00692	1.73	3.46	5.19	6.92	8.65	10.38	12.11	13.84	20.76	27.68	34.60
Power Cost Adjustment	0.05336	13.34	26.68	40.02	53.36	66.70	80.04	93.38	106.72	160.08	213.44	266.80
Total		35.62	62.24	88.86	115.48	142.10	168.72	195.34	221.96	328.44	434.92	541.40
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85

0.0406800

0.0396759

12.00

10.17

12.00

9.92

36.93

20.34

12.00

19.84

61.86

Base Rate Energy Adjustment

Monthly Service Charge

Power Cost Adjustment

Total

30.51

12.00

29.76

86.79

40.68

12.00

39.68

111.73

50.85

12.00

49.59

136.66

61.02

12.00

59.51

161.59

71.19

12.00

69.43

186.52

81.36

12.00

79.35

211.45

122.04

12.00

119.03

311.18

162.72

12.00

158.70

410.90

203.40

12.00

198.38

510.63

July 2022

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750

1,000

1,250

1,500

1,750

2,000

3,000

4,000

5,000

250

500

SLEMCO-Schedule 05		Kwh	Kwh	Kwh								
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.0396759	9.92	19.84	29.76	39.68	49.59	59.51	69.43	79.35	119.03	158.70	198.38
Total		35.95	59.91	83.86	107.82	131.77	155.72	179.68	203.63	299.45	395.26	491.08
											V071 10.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh								
Energy Charge	0.05970	14.93	29.85	44.78	59.70	74.63	89.55	104.48	119.40	179.10	238.80	298.50
Customer Charge	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49
Subtotal		20.42	35.34	50.27	65.19	80.12	95.04	109.97	124.89	184.59	244.29	303.99
Formula Rate Plan Rider	29.8999%	6.10	10.57	15.03	19.49	23.95	28.42	32.88	37.34	55.19	73.04	90.89
Rate Credit Rider	-7.0042 %	(1.43)	(2.48)	(3.52)	(4.57)	(5.61)	(6.66)	(7.70)	(8.75)	(12.93)	(17.11)	(21.29)
Rider EECR	0.000590	0.15	0.30	0.44	0.59	0.74	0.89	1.03	1.18	1.77	2.36	2.95
Rider EECR-PE	0.000436	0.11	0.22	0.33	0.44	0.55	0.65	0.76	0.87	1.31	1.74	2.18
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.062508	15.63	31.25	46.88	62.51	78.14	93.76	109.39	125.02	187.52	250.03	312.54
Environmental Adjustment Clause	0.000461	0.12	0.23	0.35	0.46	0.58	0.69	0.81	0.92	1.38	1.84	2.31
Total		41.09	75.43	109.77	144.11	178.45	212.79	247.13	281.47	418.84	556.20	693.57

Energy Charge \$.0597/kwh - May through October

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0496/kwh, Above 500 kwh: \$.0431/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge 0.05212	13.03	26.06	39.09	52.12	65.15	78.18	91.21	104.24	156.36	208.48	260.60
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Franchise Fee Credit Adj Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment 0.04926	12.32	24.63	36.95	49.26	61.58	73.89	86.21	98.52	147.78	197.04	246.30
Total	34.30	59.60	84.90	110.20	135.50	160.80	186.10	211.40	312.60	413.80	515.00

7/18/2022

Energy Charge \$.05212/kwh - March through October

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05212/kwh, Above 1,200 kwh: \$.04444/kwh- November through February

July 2022

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$38.42	\$67.07	\$95.73	\$124.39	\$153.04	\$181.70	\$210.36	\$239.01	\$353.64	\$468.26	\$582.89
CLAIBORNE-Schedule A	\$36.39	\$60.79	\$85.18	\$109.57	\$133.97	\$158.36	\$182.75	\$207.15	\$304.72	\$402.30	\$499.87
CLECO-Schedule RS	\$45.95	\$82.91	\$119.86	\$156.81	\$197.58	\$238.36	\$283.32	\$328.28	\$508.12	\$687.97	\$867.81
CONCORDIA-Schedule A	\$35.55	\$62.81	\$90.08	\$117.35	\$144.62	\$171.89	\$199.16	\$226.43	\$335.50	\$444.57	\$553.65
DEMCO-Schedule A- NLM	\$46.69	\$80.97	\$115.24	\$149.52	\$183.79	\$218.07	\$252.34	\$286.62	\$423.72	\$560.82	\$697.92
DEMCO-Schedule A	\$36.52	\$75.79	\$110.07	\$144.34	\$178.62	\$212.89	\$247.17	\$281.44	\$418.54	\$555.64	\$692.74
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$48.27	\$82.92	\$117.61	\$152.30	\$186.98	\$221.67	\$256.36	\$291.04	\$429.79	\$568.77	\$707.29
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$43.78	\$81.91	\$120.16	\$158.42	\$196.68	\$234.93	\$273.19	\$311.45	\$464.47	\$617.50	\$770.53
JEFFERSON DAVIS-Schedule A	\$40.09	\$67.71	\$95.34	\$122.97	\$150.60	\$178.23	\$205.85	\$233.48	\$344.00	\$454.51	\$565.02
NORTHEAST- Schedule A	\$27.32	\$48.63	\$69.95	\$91.26	\$112.58	\$133.89	\$155.21	\$176.52	\$261.78	\$347.04	\$432.30
PANOLA-HARRISON-Schedule R	\$36.22	\$65.94	\$95.66	\$125.38	\$155.10	\$184.81	\$214.53	\$244.25	\$363.13	\$482.00	\$600.88
POINTE COUPEE-Schedule 100/101	\$40.40	\$70.69	\$100.98	\$131.27	\$161.56	\$191.85	\$222.14	\$252.43	\$373.59	\$494.75	\$615.91
SLECA-Schedule A	\$35.62	\$62.24	\$88.86	\$115.48	\$142.10	\$168.72	\$195.34	\$221.96	\$328.44	\$434.92	\$541.40
SLEMCO-Schedule 01	\$36.93	\$61.86	\$86.79	\$111.73	\$136.66	\$161.59	\$186.52	\$211.45	\$311.18	\$410.90	\$510.63
SLEMCO-Schedule 05	\$35.95	\$59.91	\$83.86	\$107.82	\$131.77	\$155.72	\$179.68	\$203.63	\$299.45	\$395.26	\$491.08
SWEPCO-Schedule RS	\$41.09	\$75.43	\$109.77	\$144.11	\$178.45	\$212.79	\$247.13	\$281.47	\$418.84	\$556.20	\$693.57
WASHINGTON-ST.TAMMANY-Schedule A-5	\$34.30	\$59.60	\$84.90	\$110.20	\$135.50	\$160.80	\$186.10	\$211.40	\$312.60	\$413.80	\$515.00
AVERAGE COST	\$38.79	\$68.66	\$98.24	\$127.82	\$157.62	\$187.43	\$217.48	\$247.53	\$367.74	\$487.95	\$608.15
AVERAGE COST PER KWH	\$0.1552	\$0.1373	\$0.1310	\$1.2782	\$0.1261	\$0.1250	\$0.1279	\$0.1238	\$0.1226	\$0.1220	\$0.1216

7/18/2022

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for July 2022, Previous Month, and Same Month Last Year

